filing as a rate schedule an executed agreement dated December 1, 1994, between Orange and Rockland and Long Island Lighting Company (LILCO) for the sale of interruptible power and energy by Orange and Rockland to LILCO.

The rate schedule provides for an economy reservation charge for Orange and Rockland not to exceed \$14.79/MWH scheduled and an energy charge equal to the Orange and Rockland's marginal system cost.

Orange and Rockland requests waiver of the notice requirements of § 35.3 of the Commission's Regulations so that the proposed rate schedule can be made effective April 15, 1995 in accordance with the anticipated utilization by the parties.

Orange and Rockland states that a copy of its filing was served on Long Island Lighting Company.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1028-000]

Take notice that on May 9, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Engelhard Power Marketing, Inc. (Engelhard) to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per kWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity sold by Engelhard will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon Engelhard.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. Pacific Gas and Electric Co.

[Docket No. ER95-1029-000]

Take notice that on May 9, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing a Power Scheduling Agreement dated May 1, 1995, (the Agreement), between the M-S-R Public Power Agency (M-S-R) and PG&E. M-S-R is a joint exercise of powers agency organized under California law with the Cities of Santa Clara and Redding and the Modesto Irrigation District as its members. The Agreement enables M-S-R to act as agent

for its members for the purpose of scheduling certain electric power into, out of, or through the PG&E control area.

Copies of this filing have been served upon M-S-R and the California Public Utilities Commission.

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

28. El Paso Electric Co.

[Docket No. ES94-18-003]

Take notice that on May 19, 1995, El Paso Electric Company (El Paso) filed an application under section 204 of the Federal Power Act seeking authorization through the remaining term of its Maricopa County Adjustable Tender Pollution Control Revenue Bonds, 1994 Series A (\$63.5 million principal amount):

- To enter into extensions of an existing letter of credit issued by Citibank, N.A., or
- To enter into replacement letters of credit with the same or different financial institutions, and
- To undertake any necessary and appropriate actions in connection with any such extensions and replacements for the letter of credit.

Also, El Paso requests exemption from the Commission's competitive bidding and negotiated placement regulations.

Comment date: June 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

29. Peter W. Likins

[Docket No. ID-2884-000]

Take notice that on May 1, 1995, Peter W. Likins (Applicant) tendered for filing an application under section 305(b) of the Federal Power Act to hold the following positions:

Trustee, Consolidated Edison Company of New York

Director, Parker-Hannifin Corporation

Comment date: June 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs.

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–13082 Filed 5–26–95; 8:45 am] BILLING CODE 6717–01–P

[Docket Nos. ST95-2080-000 et al.]

ANR Pipeline Co.; Self-Implementing Transactions

May 23, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to part 284 of the Commission's Regulations, sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and section 7 of the NGA and section 5 of the Outer Continental Shelf Lands Act. ¹

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to § 284.102 of the Commission's regulations and section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.122 of the Commission's regulations and section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.142 of the Commission's regulations and section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to § 284.147(d) of the Commission's regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to § 284.163 of the Commission's Regulations and section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.

interstate pipeline pursuant to § 284.222 and a blanket certificate issued under § 284.221 of the Commission's regulations.

A "G-I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under § 284.227 of the Commission's regulations.

A "G–S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to § 284.223 and a blanket certificate issued under § 284.221 of the Commission's regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under § 284.224 of the Commission's regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under § 284.224 of the Commission's regulations.

A "K" indicates transportation of natural gas on the Outer Continental

Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to § 284.303 of the Commission's regulations.

A "K–S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to § 284.303 of the Commission's regulations.

Linwood A. Watson, Jr.,

Acting Secretary.

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Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 sub- part	Est. max. daily quan- tity ²	Aff. Y/A/ N³	Rate sch.	Date com- menced	Projected termination date
ST95-2080	ANR PIPELINE CO	TENNECO GAS MARKETING CO.	04-03-95	G-S	10,000	N	F	04-01-94	INDEF.
ST95-2081	ANR PIPELINE CO	ENRON GAS MAR- KETING INC.	04-03-95	G-S	7,407	N	F	04–01–94	INDEF.
ST95-2082	ANR PIPELINE CO	AMGAS INC	04-03-95	G-S	1,300	N	F	05-02-94	INDEF.
ST95-2083	ANR PIPELINE CO	TEXACO NATURAL GAS INC.	04–03–95	G–S	150,000	N	F	07–01–94	INDEF.
ST95-2084	ANR PIPELINE CO	CYPRESS GAS PIPELINE.	04–03–95	G–S	180,000	N	F	10–01–94	INDEF.
ST95-2085	ANR PIPELINE CO	TENASKA MARKET- ING VENTURES.	04–03–95	G–S	20,000	N	F	10-02-94	INDEF.
ST95-2086	ANR PIPELINE CO	KAZTEX ENERGY MANAGEMENT.	04–03–95	G–S	65,000	N	F	09–06–94	INDEF.
ST95-2087	ANR PIPELINE CO	KANSOK	04-03-95	В	20,000	N	F	12-01-94	INDEF.
ST95-2088	ANR PIPELINE CO	CENERGY INC	04-03-95	G-S	5,000	N	F	10-07-94	INDEF.
ST95-2089	ANR PIPELINE CO	BRING GAS SERV- ICES CORP.	04-03-95	G–S	1,000	Y	F	11–01–94	INDEF.
ST95-2090	ANR PIPELINE CO	ALRECO METALS INC.	04-03-95	G–S	1,200	N	F	11–01–94	INDEF.
ST95-2091	ANR PIPELINE CO	EASTERN ENERGY MARKETING INC.	04–03–95	G–S	35,000	N	F	10–26–94	INDEF.
ST95-2092	ANR PIPELINE CO	PACKERLAND EN- ERGY SERVICES INC.	04–03–95	G-S	8,000	N	F	11–01–94	INDEF.
ST95-2093	ANR PIPELINE CO	KERR-MCGEE NAT- URAL GAS INC.	04-03-95	G–S	5,000	N	F	11–01–94	INDEF.
ST95-2094	ANR PIPELINE CO	HADSON GAS SYS- TEMS.	04-03-95	G–S	30,000	N	F	11–01–94	INDEF.
ST95-2095	ANR PIPELINE CO	SEAGULL MARKET- ING SERVICES.	04-03-95	G–S	10,000	N	F	11–01–94	INDEF.
ST95-2096	ANR PIPELINE CO	MILWAUKEE MET- ROPOLITAN SEWER DIST.	04–03–95	G–S	2,400	N	F	11–10–94	INDEF.
ST95-2097	ANR PIPELINE CO	TRISTAR GAS MAR- KETING.	04-03-95	G-S	10,000	N	F	10–28–94	INDEF.
ST95-2098	ANR PIPELINE CO	PRIMIER GAS CO	04-03-95	G-S	8,000	N	F	11–02–94	INDEF.
ST95-2099	WILLISTON BASIN INTER. P/L CO.	MONTANA-DAKOTA UTILITIES CO.	04–03–95	G–S	50,000	A	i	03-04-94	02–28–97
ST95-2100	TEJAS GAS PIPE- LINE CO.	SABINE PIPELINE CO.	04–03–95	С	10,000	N	I	03–22–95	INDEF.
ST95-2101	TEXAS-OHIO PIPE- LINE, INC.	TEXAS-OHIO GAS, INC.	04–03–95	G–S	90,000	N	I	03–01–95	INDEF.
ST95-2102	ANR PIPELINE CO	AMOCO ENERGY TRADING.	04–04–95	G–S	50,000	N	F	07–01–94	INDEF.
ST95-2103 ST95-2104	ANR PIPELINE CO ANR PIPELINE CO	TORCH GAS LC ENRON CAPITAL & TRADE RE- SOURCES.	04–04–95 04–04–95		10,000 20,000		F F	07–01–94 07–01–94	
ST95-2105	ANR PIPELINE CO	UNION OIL CO. DBA UNOCAL.	04-04-95	G–S	32,500	N	F	07–01–94	INDEF.
ST95-2106	ANR PIPELINE CO	CMS GAS MARKET- ING.	04-04-95	G-S	30,000	N	F	07–01–94	INDEF.
ST95-2107	ANR PIPELINE CO	NOBLE GAS MAR- KETING INC.	04–04–95	G-S	22,500	N	F	07–01–94	INDEF.

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Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 sub- part	Est. max. daily quan- tity ²	Aff. Y/A/	Rate sch.	Date com- menced	Projected termination date
ST95-2108	ANR PIPELINE CO	SEMCO ENERGY SERVICES.	04–04–95	G-S	43,576	N	F	07–01–94	INDEF.
ST95-2109	ANR PIPELINE CO	VASTAR GAS MAR- KETING INC.	04-04-95	G-S	100,000	N	F	07–01–94	INDEF.
ST95-2110 ST95-2111	ANR PIPELINE CO ANR PIPELINE CO	CONOCO INC NORTHWESTERN MUTUAL LIFE.	04–04–95 04–04–95	G–S G–S	50,000 5,000	N N	F F	07–01–94 07–01–94	INDEF. INDEF.
ST95-2112 ST95-2113 ST95-2114	ANR PIPELINE CO ANR PIPELINE CO ANR PIPELINE CO	TRIDENT NGL INC OHIO GAS CO AQUILA ENERGY MARKETING.	04–04–95 04–04–95 04–04–95	G–S B G–S	50,000 40,000 16,328	N N N	F F F	07–01–94 07–01–94 07–01–94	INDEF. INDEF. INDEF.
ST95-2115	ANR PIPELINE CO	ASSOCIATED GAS SERVICES.	04–04–95	G-S	100,000	N	F	07–01–94	INDEF.
ST95-2116	ANR PIPELINE CO	EQUITABLE RE- SOURCES MAR- KETING.	04–04–95	G-S	50,000	N	F	07–01–94	INDEF.
ST95-2117	ANR PIPELINE CO	AIG TRADING CORP.	04–04–95	G-S	100,000	N	F	07–02–94	INDEF.
ST95-2118	ANR PIPELINE CO	KOCH GAS SERV- ICES CO.	04-04-95	G-S	100,000	N	F	07–01–94	INDEF.
ST95-2119 ST95-2120	ANR PIPELINE CO ANR PIPELINE CO	OHIO GAS CO PEOPLES GAS LIGHT & COKE	04–04–95 04–04–95	B G–S	250,000 100,000	Y	F F	07–01–94 12–22–94	INDEF. INDEF.
ST95-2121 ST95-2122	ANR PIPELINE CO WILLIAMS NATU-	CO. CHEVRON USA INC TARTAN ENERGY	04–04–95 04–04–95	G–S B	50,000 10,100	N N	F F	11–19–94 04–01–95	INDEF. INDEF.
ST95-2123	RAL GAS CO. K N INTERSTATE GAS TRANS. CO.	CO., L.C. K N GAS SUPLY SERVICES, INC.	04–04–95	G-S	16,000	A	F	02–11–95	02–28–95
ST95-2124	KENTUCKY WEST VIRGINIA GAS CO.	PREMIER ELK- HORN COAL CO.	04–04–95	G-S	100	N	1	12-01-94	INDEF.
ST95-2125	PANHANDLE EAST- ERN PIPE LINE CO.	DAYTON POWER & LIGHT CO.	04–04–95	В	46,080	N	F	04–01–95	O3–31–04
ST95-2126	FLORIDA GAS TRANSMISSION CO.	KOCH GAS SERV- ICES CO.	04–05–95	G-S	75,000	N	I	03–07–95	INDEF.
ST95-2127	ANR PIPELINE CO	NORCEN EX- PLORER.	04-05-95	G-S	50,000	N	F	09–01–94	INDEF.
ST95-2128	ANR PIPELINE CO	SHELL GAS TRAD- ING.	04–05–95	G-S	40,000	N	F	09–01–94	INDEF.
ST95-2129	ANR PIPELINE CO	BATTLE CREEK GAS.	04–05–95	G-S	4,500	Y	F	11–12–94	INDEF.
ST95-2130	ANR PIPELINE CO	MIDCON GAS SERVICES CORP.	04–05–95	G-S	17,000	N	F	10–01–94	INDEF.
ST95-2131	ANR PIPELINE CO	MERIDIAN OIL TRADING.	04–05–95	G-S	150,000	N	F	10–01–94	INDEF.
ST95-2132	ANR PIPELINE CO	SHELL OFFSHORE INC.	04–05–95	G-S	50,000	N	F	09–01–94	INDEF.
ST95-2133	ANR PIPELINE CO	AMOCO ENERGY TRADING.	04–05–95	G–S	25,000	N	F	09–01–94	INDEF.
ST95-2134	ANR PIPELINE CO	NGC TRANSPOR- TATION INC.	04–05–95	GS	10,000	N	F	07–30–94	INDEF.
ST95-2135	ANR PIPELINE CO	UTILICORP UNITED INC.	04–05–95	G–S	20,243	N	F	08–15–94	INDEF.
ST95-2136 ST95-2137	ANR PIPELINE CO ANR PIPELINE CO	O&R ENERGY INC FINA NATURAL GAS CO.	04–05–95 04–05–95	G–S GS	50,000 10,000	N N	F F	08-01-94 08-01-94	INDEF.
ST95-2138	ANR PIPELINE CO	MOBIL NATURAL GAS INC.	04–05–95	G-S	50,000	N	F	08–01–94	INDEF.
ST95-2139	ANR PIPELINE CO	MOBIL NATURAL GAS INC.	04–05–95	G-S	50,000	N	F	08–01–94	INDEF.
ST95-2140 ST95-2141 ST95-2142	ANR PIPELINE CO ANR PIPELINE CO ANR PIPELINE CO	CONOCO INC	04–05–95 04–05–95 04–05–95	G-S G-S G-S	20,000 1,500 10,000	N N N	F F F	08-01-94 08-01-94 07-01-94	INDEF. INDEF. INDEF.
ST95-2143	ANR PIPELINE CO	INC. OLYMPIC FUELS	04–05–95	G-S	20,000	N	F	07–01–94	INDEF.
ST95-2144	ANR PIPELINE CO	CO. MICHIGAN CON- SOLIDATED GAS CO.	04–05–95	G-S	35,000	N	F	07–01–94	INDEF.

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Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 sub- part	Est. max. daily quan- tity ²	Aff. Y/A/ N³	Rate sch.	Date com- menced	Projected termination date
ST95-2145	ANR PIPELINE CO	MG NATURAL GAS	04–05–95	G-S	10,000	N	F	07-01-94	INDEF.
ST95-2146	ANR PIPELINE CO	TENNECO GAS MARKETING CO.	04–05–95	G-S	100,000	N	F	07–01–94	INDEF.
ST95-2147 ST95-2148 ST95-2149	ANR PIPELINE CO ANR PIPELINE CO SEA ROBIN PIPE-	NITEX INC LIG CHEMICAL CO . SONAT MARKET-	04–05–95 04–05–95 04–05–95	G-S G-S G-S	36,586 60,000 6,211	N N Y	F F F	07–07–94 08–01–94 04–01–95	INDEF. INDEF. 04–30–95
ST95-2150	LINE CO. PACIFIC GAS TRANSMISSION	ING CO. SAN DIEGO GAS & ELECTRIC.	04–05–95	G-S	52,508	N	F	10–13–94	10–31–23
ST95-2151	CO. PACIFIC GAS TRANSMISSION	CANSTATES MAR- KETING (U.S. LTD.	04–06–95	G-S	50,000	N	F	03–10–95	INDEF.
ST95-2152	CO. PACIFIC GAS TRANSMISSION	CASCADE NATU- RAL GAS CORP.	04–06–95	G-S	3,637	N	1	03–17–95	INDEF.
ST95-2153	CO. ANR PIPELINE CO	CNG ENERGY	04–06–95	G-S	50,000	N	F	01–01–95	INDEF.
ST95-2154	ANR PIPELINE CO	SERVICES CORP. ANR GAS SUPPLY CO.	04–06–95	G-S	75,000	Y	F	01–08–94	INDEF.
ST95-2155	ANR PIPELINE CO	EASTEX HYDRO- CARBONS INC.	04–06–95	G-S	20,000	N	F	02-02-95	INDEF.
ST95-2156 ST95-2157	ANR PIPELINE CO ANR PIPELINE CO	GASLANTIC CORP . COASTAL GAS	04–06–95 04–06–95	G-S G-S	20,000 500	N A	F F	01–27–95 11–01–94	INDEF.
ST95-2158	ANR PIPELINE CO	MARKETING CO. MOBIL NATURAL	04–06–95	G-S	963	N	F	01–01–95	INDEF.
ST95-2159	ANR PEIPELIE CO	GAS INC. TRANSCO GAS MARKETTING LCO.	04–06–95	G-S	50,000	N	F	01–01–95	INDEF.
ST95-2160 ST95-2161	ANR PIPELINE CO ANR PIPELINE CO	CARGILL INC VASTAR GAS MAR-	04–06–95 04–06–95	G–S G–S	50,000 100,000	N N	F F	01–05–95 01–01–95	INDEF.
ST95-2162	ANR PIPELINE CO	KETING INC. CONSUMERS POWER GAS.	04–06–95	В	24,400	N	F	01–01–95	INDEF.
ST95-2163	ANR PIPELINE CO	UTILICORP UNITED INC.	04–06–95	G-S	15,000	N	F	01–03–95	INDEF.
ST95-2164	ANR PIPELINE CO	CHESAPEAK EN- ERGY CORP.	04–06–95	G–S	30,000	N	F	01–04–95	INDEF.
ST95-2165	ANR PIPELINE CO	UTILICORP UNITED INC.	04–06–95	G-S	25,000	N	F	09–03–94	INDEF.
ST95-2166 ST95-2167	ANR PIPELINE CO ANR PIPELINE CO	OHIO GAS CO KERR-MCGEE NAT- URAL GAS INC.	04–06–95 04–06–95	B G–S	2,000 2,100	A N	F F	12–01–94 11–01–94	INDEF.
ST95-2168	ANR PIPELINE CO	TENNECO GAS MARKETING CO.	04–06–95	G-S	3,780	N	F	11–01–94	INDEF.
ST95-2169	ANR PIPELINE CO	COAST ENERGY GROUP INC.	04–06–95	G–S	50,000	N	F	09–01–94	INDEF.
ST95-2170	ANR PIPELINE CO	CNG ENERGY SERVICES CORP.	04–06–95	G-S	67,429	N	F	09–01–94	INDEF.
ST95-2171 ST95-2172	ANR PIPELINE CO ANR PIPELINE CO	H&N GAS LTD ENERGY SEARCH INC.	04–06–95 04–06–95	G-S G-S	5,000 25,000	N N	F F	01–02–95 02–01–95	INDEF.
ST95-2173	GULF COAST NAT- URAL GAS CO.	TENNESSEE GAS PIPELINE CO.	04–06–95	С	10,000	N	1	02–01–95	02-01-97
ST95-2174	GULF COAST NAT- URAL GAS CO.	TRANS- CONTINENTAL GAS PIPELINE CO.	04–06–95	С	10,000	N	I	02–01–95	02–01–97
ST95-2175	GULF COAST NAT- URAL GAS CO.	KOCH GATEWAY PIPELINE CO.	04–06–95	С	10,000	N	I	02–01–95	02–01–97
ST95-2176	WILLISTON BASIN	POCO PETROLEUM LTD.	04–07–95	G-S	100,000	A	1	03–09–95	02–28–97
ST95-2177	INTER. P/L CO. TRUNKLINE GAS CO.	SHELL WESTERN E&P, INC.	04–07–95	G-S	45,000	N	F	04–01–95	INDEF.
ST95-2178	QUESTAR PIPELINE CO.	UNIVERSAL RE- SOURCES CORP.	04–07–95	G-S	10,000	Y	F	04–01–95	10–31–95
ST95-2179	TRUNKLINE GAS CO.	PEOPLES GAS, LIGHT AND COKE CO.	04–07–95	G-S	118,000	N	F	04–01–95	INDEF.

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 sub- part	Est. max. daily quan- tity ²	Aff. Y/A/	Rate sch.	Date com- menced	Projected termination date
ST95–2180	TEXAS EASTERN TRANSMISSION	ZILKHA ENERGY CO.	04–07–95	G–S	3,500	N	1	03–12–95	INDEF.
ST95-2181	CORP. PANHANDLE EAST- ERN PIPE LINE	EASTERN ENERGY MARKETING, INC.	04-07-95	G-S	1,200	N	1	04–01–95	02–28–97
ST95-2182	CO. PANHANDLE EAST- ERN PIPE LINE	PPG INDUSTRIES, INC.	04-07-95	G-S	8,400	N	F	04–01–95	03–31–00
ST95-2183	CO. PANHANDLE EAST- ERN PIPE LINE	OXY USA INC	04-07-95	G-S	16,000	N	F	04–01–95	04–30–95
ST95-2184	CO. PANHANDLE EAST- ERN PIPE LINE	WESTFIELD GAS CORP.	04-07-95	G-S	2,500	N	1	04–01–95	03–31–96
ST95-2185	CO. NORTHERN BOR- DER PIPELINE	KOCH GAS SERV- ICES CO.	04-07-95	G-S	200,000	Y	I	04–01–95	03–31–97
ST95-2186	CO. COLUMBIA GAS TRANSMISSION	US ENERGY DE- VELOPMENT	04-07-95	G-S	100	N	1	03–01–95	INDEF.
ST95-2187	CORP. MONTANA POWER	CORP. COLORADO INTER-	04-07-95	G	1,000	N	1	03–01–94	10–31–02
ST95-2188	CO. MONTANA POWER	STATE GAS CO. COLORADO INTER-	04-07-95	HT G-	1,000	N	I	03–01–94	10–31–02
ST95-2189	CO. PANHANDLE EAST- ERN PIPE LINE	STATE GAS CO. NATIONAL STEEL CORP.	04–10–95	HT G–S	100,000	N	F	04–01–95	03–31–05
ST95-2190	CO. COLORADO INTER-	MOUNTAIN GAS	04-10-95	G-S	10,225	N	1	03–23–95	INDEF.
ST95-2191	STATE GAS CO. GULF STATES PIPELINE CORP.	RESOURCES, INC. SOUTHERN NATU- RAL GAS CO., ET	04–10–95	С	30,000	N	I	03–21–95	12-01-95
ST95-2192	NORTHERN ILLI-	AL. ANR PIPELINE CO.,	04–10–95	G	305	N	I	03–25–95	04–03–95
ST95-2193	NOIS GAS CO. TRANSOK, INC	ET AL. ANR PIPELINE CO.,	04–10–95	C	25,000	N	F	04–01–95	11–30–95
ST95-2194	TRANSOK, INC	ET AL. ANR PIPELINE CO.,	04–10–95	С	5,000	N	1	04–01–95	INDEF.
ST95-2195	TRANSOK, INC	ET AL. ANR PIPELINE CO.,	04–10–95	С	5,000	N	1	04-01-95	INDEF.
ST95-2196	TRANSOK, INC	ET AL. ANR PIPELINE CO.,	04–10–95	С	10,000	N	1	04–01–95	INDEF.
ST95-2197	EAST TEXAS GAS SYSTEMS.	ET AL. TENNESSEE GAS PIPELINE CO.	04–10–95	С	50,000	N	I	02–01–95	INDEF.
ST95-2198	GAS CO. OF NEW MEXICO.	TRANSWESTERN PIPELINE CO.	04–11–95	G– HT	35,000	N	I	04–01–95	INDEF.
ST95-2199	K N INTERSTATE GAS TRANS. CO.	WESTERN GAS RE- SOURCES, INC.	04–11–95	G–S	2,000	N	F	03–22–95	02–28–96
ST95-2200	K N INTERSTATE GAS TRANS. CO.	HS RESOURCES, INC.	04–11–95	G-S	2,500	N	F	04–01–95	04–01–00
ST95-2201	K N INTERSTATE GAS TRANS. CO.	CIBOLA CORP	04–11–95	G-S	3,200	N	F	04–02–95	04–03–95
ST95-2202	K N INTERSTATE	WESTERN GAS RE-	04–11–95	G-S	8,000	N	F	04–01–95	08–31–95
ST95-2203	GAS TRANS. CO. K N INTERSTATE GAS TRANS. CO.	SOURCES, INC. COLORADO SPRINGS UTILI-	04–11–95	G-S	12,000	N	F	03–25–95	09–30–96
ST95-2204	K N INTERSTATE GAS TRANS. CO.	TIES. ASTRA RE- SOURCES MAR-	04–11–95	G-S	5,000	N	F	04–01–95	04–30–95
ST95-2205	NATIONAL FUEL GAS SUPPLY	KETING, INC. GATEWAY ENERGY INC.	04–11–95	G-S	3,500	N	1	04–01–95	04–01–15
ST95-2206	CORP. KERN RIVER GAS TRANSMISSION	PREMIER ENTER- PRISES, INC.	04–11–95	G-S	25,000	N	I	03–12–94	INDEF.
ST95-2207 ST95-2208	CO. ANR PIPELINE CO ANR PIPELINE CO	DETROIT EDISON WICKFORD EN- ERGY MARKET- ING.	04–11–95 04–11–95	G-S G-S	100,000 30,000	N N	F F	03–01–95 03–07–95	INDEF. INDEF.

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ST95-2209	ANR PIPELINE CO	NATURAL GAS RE- SOURCES, LP.	04–11–95	G-S	N/A	N	F	03–01–95	INDEF.
ST95-2210	ANR PIPELINE CO	EASTERN ENERGY MARKETING INC.	04–11–95	G-S	N/A	N	F	03–01–95	INDEF.
ST95-2211	NORAM GAS TRANSMISSION CO.	CATEX VITOL GAS, INC.	04–11–95	G-S	30,000	N	F	03–01–95	03–31–96
ST95-2212	NORAM GAS TRANSMISSION CO.	NGC TRANSPOR- TATION, INC.	04–11–95	G-S	25,000	N	F	04–01–95	03–31–96
ST95-2213	NORAM GAS TRANSMISSION CO.	ASSOCIATED GAS SERVICES, INC.	04–11–95	G-S	55,000	N	F	04–01–95	04–30–95
ST95-2214	NORAM GAS TRANSMISSION CO.	NORAM ENERGY SERVICES, INC.	04–11–95	G-S	70,000	N	F	03–01–95	03–31–95
ST95-2215	NORAM GAS TRANSMISSION CO.	TIDEWEST TRAD- ING & TRANS- PORT CO.	04–11–95	G-S	40,000	N	F	04–01–95	03–31–96
ST95-2216	EL PASO NATURAL GAS CO.	TEXACO GAS MAR- KETING INC.	04–12–95	G-S	25,750	N	1	03–13–95	INDEF.
ST95-2217	COLORADO INTER- STATE GAS CO.	MERIDIAN OIL INC .	04–12–95	G-S	8,860	N	F	04–01–95	11–30–04
ST95-2218	TENNESEE GAS PIPELINE CO.	KCS ENERGY MAR- KETING INC.	04–12–95	G-S	6,652	N	F	03–24–95	INDEF.
ST95-2219	ALGONQUIN GAS TRANSMISSION CO.	CATEX VITOL GAS, INC.	04–12–95	G-S	2,000	N	F	03–16–95	03–31–95
ST95-2220	ALGONQUIN GAS TRANSMISSION CO.	CHESAPEAKE EN- ERGY CORP.	04–12–95	G-S	3,000	N	F	03–20–95	03–24–95
ST95-2221	PANHANDLE EAST- ERN PIPE LINE CO.	NATURAL GAS RE- SOURCES LP.	04–12–95	G-S	225,000	N	1	04–01–95	04–30–98
ST95-2222	PANHANDLE EAST- ERN PIPE LINE CO.	CHESAPEAKE EN- ERGY CORP.	04–12–95	G-S	50,000	N	I	04–01–95	01–18–96
ST95-2223	PANHANDLE EAST- ERN PIPE LINE CO.	CENTRAL ILLINOIS PUBLIC SERVICE CO.	04–12–95	G-S	25,000	N	F	04–01–95	03–31–00
ST95-2224	PANHANDLE EAST- ERN PIPE LINE CO.	TENASKA MARKET- ING VENTURES.	04–12–95	G-S	10,148	N	F	04–01–95	04–30–95
ST95-2225	PANHANDLE EAST- ERN PIPE LINE CO.	ANADARKO PE- TROLEUM CORP.	04–12–95	G-S	30,000	N	F	04–01–95	04–30–95
ST95-2226	PANHANDLE EAST- ERN PIPE LINE CO.	AIG TRADING CORP.	04–12–95	G-S	33,000	N	F	04–01–95	04–30–95
ST95-2227	PANHANDLE EAST- ERN PIPE LINE CO.	HOWARD ENERGY CO., INC.	04–12–95	G-S	25,000	N	F	04–01–95	04–30–95
ST95-2228	PANHANDLE EAST- ERN PIPE LINE CO.	COASTAL GAS MARKETING CO.	04–12–95	G-S	23,643	N	F	04–01–95	04–30–95
ST95-2229	PANHANDLE EAST- ERN PIPE LINE CO.	NATURAL GAS CLEARINGHOUSE.	04–12–95	G-S	5,783	N	F	04–01–95	04–30–95
ST95-2230	PANHANDLE EAST- ERN PIPE LINE CO.	CATEX VITOL GAS, INC.	04–12–95	G-S	20,000	N	F	04–01–95	04–30–95
ST95-2231	ONG TRANS- MISSION CO.	NORAM GAS TRANSMISSION CO.	04–12–95	С	2,000	N	I	03–26–95	INDEF.
ST95-2232	LONE STAR GAS CO.	ARKLA ENERGY RESOURCES, ET AL.	04–13–95	С	20,000	N	1	03–14–95	INDEF.
ST95-2233	TEXAS GAS TRANSMISSION CORP.	INDIANA NATURAL GAS CORP.	04–13–95	G-S	1,000	N	F	04–01–95	INDEF.

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ST95-2234	TEXAS GAS TRANSMISSION CORP.	CITY OF LEITCHFIELD.	04–13–95	G–S	600	N	F	04–01–95	INDEF.
ST95-2235	TEXAS GAS TRANSMISSION	SWITZERLAND COUNTY NATU-	04–13–95	G-S	200	N	F	04–01–95	INDEF.
ST95-2236	CORP. TEXAS GAS TRANSMISSION CORP.	RAL GAS CO. VOLUNTEER EN- ERGY CORP.	04–13–95	G-S	10,000	N	I	04–01–95	INDEF.
ST95-2237	COLORADO INTER- STATE GAS CO.	WESTERN GAS RE- SOURCES, INC.	04–13–95	G-S	10,000	N	F	04–01–95	10–21–95
ST95-2238	COLORADO INTER- STATE GAS CO.	WESTERN GAS RE- SOURCES, INC.	04–13–95	G–S	5,000	N	F	04–01–95	10–31–95
ST95-2239	COLORADO INTER- STATE GAS CO.	AQUILA ENERGY MARKETING CORP.	04–13–95	G-S	30,000	N	F	04–01–95	10–31–95
ST95-2240	COLORADO INTER- STATE GAS CO.	ASSOCIATED GAS SERVICES, INC.	04–13–95	G–S	8,600	N	F	04–01–95	03–31–96
ST95-2241	COLUMBIA GULF TRANSMISSION CO.	PENNUNION EN- ERGY SERVICES, LLC.	04–13–95	G-S	100,000	N	I	04–01–95	INDEF.
ST95-2242	COLUMBIA GULF TRANSMISSION CO.	CORPUS CHRISTI GAS MARKETING, LP.	04–13–95	G-S	15,000	N	I	04–01–95	INDEF.
ST95-2243	COLUMBIA GULF TRANSMISSION CO.	CNG ENERGY SERVICES CORP.	04–13–95	G-S	50,000	N	F	04–01–95	INDEF.
ST95-2244	COLUMBIA GULF TRANSMISSION CO.	ANR PIPELINE CO	04–13–95	G-S	11,657	N	I	04–01–95	INDEF.
ST95-2245	NORTHWEST PIPE- LINE CORP.	IGI RESOURCES, INC.	04–13–95	G-S	25,000	N	F	04–01–95	INDEF.
ST95-2246	SEA ROBIN PIPE- LINE CO.	ENERGY SOURCE INC.	04–14–95	G-S	20,000	Υ	1	04–12–95	INDEF.
ST95-2247	MISSISSIPPI RIVER TRANS. CORP.	VASTAR GAS MAR- KETING, INC.	04–17–95	G-S	150,000	Υ	1	03–14–95	INDEF.
ST95-2248	WILLIAMS NATU- RAL GAS CO.	BROCK GAS SYS- TEMS, INC.	04–17–95	G-S	75	N	1	02–28–95	01–14–96
ST95-2249	WILLIAMS NATU- RAL GAS CO.	GEDI, INC	04–17–95	G–S	100	N	I	02–01–95	7–31–95
ST95-2250	TEXAS GAS TRANSMISSION CORP.	LOUISVILLE GAS AND ELECTRIC CO.	04–17–95	G-S	8,000	N	F	04–01–95	INDEF.
ST95-2251	TEXAS GAS TRANSMISSION CORP.	LOUISVILLE GAS AND ELECTRIC CO.	04–17–95	G-S	8,000	N	F	04–01–95	INDEF.
ST95-2252	TEXAS GAS TRANSMISSION CORP.	LOUISVILLE GAS AND ELECTRIC CO.	04–17–95	G-S	8,000	N	F	04–01–95	INDEF.
ST95-2253	GULF COAST NAT- URAL GAS CO.	TRANS- CONTINENTAL GAS PIPELINE CO.	04–17–95	С	10,000	N	I	04–05–95	04–05–97
ST95-2254	TRANSOK, INC	MISS. RIVER TRANS. CORP., ET AL.	04–17–95	С	10,000	N	I	04–01–95	INDEF.
ST95-2255	CNG TRANS- MISSION CORP.	PERRY GAS COM- PANIES, INC.	04–21–95	G–S	5,000	N	I	03–21–95	05–31–95
ST95-2256	CNG TRANS- MISSION CORP.	HOPE GAS, INC	04–21–95	G–S	91,241	N	F	04–02–95	03–31–01
ST95-2257	SOUTHERN NATU- RAL GAS CO.	CITY OF TRUSSVILLE.	04–21–95	G–S	50,000	N	1	03–22–95	INDEF.
ST95-2258	NATURAL GAS P/L CO. OF AMERICA.	COASTAL GAS MARKETING CO.	04–21–95	G-S	15,000	N	F	04–01–95	10–31–95
ST95-2259	PANHANDLE EAST- ERN PIPE LINE CO.	PREMIER ENTER- PRISES, INC.	04–21–95	G-S	500	N	I	04–01–95	03–31–97
ST95-2260	PANHANDLE EAST- ERN PIPE LINE CO.	CHESAPEAKE EN- ERGY.	04–21–95	G-S	20,000	N	1	04–01–95	03–31–97

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 sub- part	Est. max. daily quan- tity ²	Aff. Y/A/ N ³	Rate sch.	Date com- menced	Projected termination date
ST95-2261	PANHANDLE EAST- ERN PIPE LINE CO.	KOCH GAS SERV- ICES CO.	04–21–95	G–S	50,000	N	1	04–01–95	03–31–97
ST95-2262	COLORADO INTER- STATE GAS CO.	YOUNG GAS STOR- AGE CO., LTD.	04–21–95	G-S	24,260	Y	1	04–01–95	INDEF.
ST95-2263	FLORIDA GAS TRANSMISSION CO.	MOBIL NATURAL GAS, INC.	04–21–95	G-S	100,000	N	I	04–01–95	INDEF.
ST95-2264	KERN RIVER GAS TRANSMISSION CO.	DESERT PALACE, INC.	04–21–95	G-S	700	N	I	03–27–95	INDEF.
ST95-2265	TRAILBLAZER PIPE- LINE CO.	MIDCON GAS SERVICES CORP.	04–19–95	G-S	72,500	Y	F	04–01–95	04–30–95.
ST95-2266	COLORADO INTER- STATE GAS CO.	ASSOCIATED GAS SERVICES, INC.	04–19–95	G-S	4,958	N	1	04–01–95	INDEF.
ST95-2267	FLORIDA GAS TRANSMISSION CO.	EXXON CORP	04–24–95	G-S	100,000	N	I	04–01–95	INDEF.
ST95-2268	FLORIDA GAS TRANSMISSION CO.	NGC TRANSPOR- TATION, INC.	04–24–95	G-S	500,000	N	I	04–01–95	INDEF.
ST95-2269	TENNESSEE GAS PIPELINE CO.	CHEVRON USA, INC.	04–24–95	G–S	3	N	F	03–25–95	INDEF.
ST95-2270	TENNESSEE GAS PIPELINE CO.	DIRECT GAS SUP- PLY CORP.	04–24–95	G-S	4	N	F	03–23–95	INDEF.
ST95-2271	TRANSOK, INC	ANR PIPELINE CO., ET AL.	04–24–95	С	5,000	N	I	04–01–95	INDEF.
ST95-2272	TRANSOK, INC	ANR PIPELINE CO., ET AL.	04–24–95	С	80,000	N	I	04–01–95	INDEF.
ST95-2273	CORPUS CHRISTI TRANSMISSION CO.	REYNOLDS MET- ALS CO.	04–21–95	G-S	21,000	N	I	01–01–95	06–30–95.
ST95-2274	NORTHERN ILLI- NOIS GAS CO.	ANR PIPELINE CO., ET AL.	04–24–95	G– HT	18,267	N	1	04–04–95	04–13–95.
ST95-2275	CENTANA INTRA- STATE PIPELINE CO.	UNITED GAS TRANSMISSION CORP.	04–21–95	c	25,000	N	I	03–22–95	INDEF.
ST95-2276	NATURAL GAS P/L CO. OF AMERICA.	SUPERIOR NATU- RAL GAS CORP.	04–25–95	G–S	10,000	N	I	03–25–95	INDEF.
ST95-2277	TEXAS EASTERN TRANSMISSION CORP.	KOCH GAS SERV- ICES CO.	04–25–95	G–S	15,000	N	1	04–01–95	INDEF.
ST95-2278	TEXAS EASTERN TRANSMISSION CORP.	COASTAL GAS MARKETING CO.	04–25–95	G-S	23,640	N	F	04–01–95	INDEF.
ST95-2279	TEXAS EASTERN TRANSMISSION CORP.	ALATENN ENERGY MARKETING CO.	04–25–95	G-S	80,000	N	I	03–31–95	INDEF.
ST95-2280	TEXAS EASTERN TRANSMISSION CORP.	ENERGY SOURCE INC.	04–25–95	G-S	100,000	N	I	04–10–95	INDEF.
ST95-2281	TEXAS EASTERN TRANSMISSION CORP.	NATIONAL GAS RE- SOURCES, LP.	04–25–95	G-S	100,000	N	I	04–01–95	INDEF.
ST95-2282	TENNESSEE GAS PIPELINE CO.	CENERGY, INC	04–25–95	G–S	4	N	F	04–01–95	INDEF.
ST95-2283	TENNESSEE GAS PIPELINE CO.	PITTSBURGH COR- NING CORP.	04–25–95	G-S	700	N	F	04–01–95	INDEF.
ST95-2284	TENNESSEE GAS PIPELINE CO.	GULF COAST EN- ERGY, INC.	04–25–95	G-S	4	N	F	04–01–95	INDEF.
ST95-2285	TENNESSEE GAS PIPELINE CO.	CHANNEL GAS MARKETING CO.	04–25–95	G-S	100,000	A	1	04–04–95	INDEF.
ST95-2286	TENNESSEE GAS PIPELINE CO.	COASTAL GAS MARKETING CO.	04–25–95	G-S	4	N	F	04–01–95	INDEF.
ST95-2287	TENNESSEE GAS PIPELINE CO.	HADSON GAS SYS- TEMS INC.	04–25–95	G-S	4	N	F	04–01–95	INDEF.
ST95-2288	MIDWESTERN GAS TRANSMISSION CO.	MOBIL NATURAL GAS INC.	04–25–95	G-S	7,000	N	F	04–01–95	INDEF.

Docket No. 1	Transporter/seller	Recipient	Date filed	Part 284 sub- part	Est. max. daily quan- tity ²	Aff. Y/A/ N ³	Rate sch.	Date com- menced	Projected termination date
ST95-2289	COLUMBIA GAS TRANSMISSION CORP.	CORNING, INC	04–25–95	G-S	1,010	N	F	04–01–95	10–31–95.
ST95-2290	COLUMBIA GAS TRANSMISSION CORP.	STAND ENERGY CORP.	04–25–95	G-S	1,000	N	F	04–01–95	INDEF.
ST95-2291	CORP. COLUMBIA GAS TRANSMISSION CORP.	ATLAS ENERGY GROUP, INC.	04–25–95	G-S	25,000	N	ı	04–11–95	INDEF.
ST95-2292	COLUMBIA GAS TRANSMISSION	TRISTAR VEN- TURES CORP.	04–25–95	G-S	3,000	N	1	04–01–95	INDEF.
ST95-2293	CORP. COLUMBIA GAS TRANSMISSION	SOUTHEASTERN NATURAL GAS	04–25–95	В	10,000	N	1	04–01–95	INDEF.
ST95-2294	CORP. COLUMBIA GAS TRANSMISSION CORP.	CO. TRISTAR VEN- TURES CORP.	04–25–95	G-S	N/A	N	ı	04–01–95	INDEF.
ST95-2295	TENNESSEE GAS	NATIONAL GAS RE-	04-26-95	G-S	4	N	F	04–01–95	INDEF.
ST95-2296	PIPELINE CO. TENNESSEE GAS	SOURCES LP. GGR ENERGY	04–26–95	G-S	4	N	F	04–01–95	INDEF.
ST95-2297	PIPELINE CO. TENNESSEE GAS PIPELINE CO.	TEXAS-OHIO GAS,	04–26–95	G-S	4	N	F	04–01–95	INDEF.
ST95-2298	IROQUOIS GAS TRANSMISSION SYSTEM.	CNG ENERGY SERVICES CORP.	04–27–95	G-S	35,000	N	F	04–01–95	05–01–95
ST95-2299	NATURAL GAS P/L CO. OF AMERICA.	PETRO SOURCE GAS VENTURES.	04–27–95	G-S	50,000	N	1	04–01–95	INDEF.
ST95-2300	NATURAL GAS P/L CO. OF AMERICA.	UNITED STATES GYPSUM CO.	04–27–95	G-S	1,400	N	F	04–01–95	04–30–96.
ST95-2301	TENNESSEE GAS PIPELINE CO.	TRANSCO GAS MARKETING CO.	04–27–95	G-S	4	N	F	04-02-95	INDEF.
ST95-2302	TENNESSEE GAS PIPELINE CO.	SCANA HYDRO- CARBONS, INC.	04–27–95	G-S	1	N	F	04–01–95	INDEF.
ST95-2303	TENNESSEE GAS PIPELINE CO.	PHIBRO DIVISION OF SALOMON, INC.	04–27–95	G-S	4	N	F	04–01–95	INDEF.
ST95-2304	COLUMBIA GULF TRANSMISSION CO.	HADSON GAS SYS- TEMS, INC.	04–27–95	G-S	12,288	N	F	04–01–95	01–10–98.
ST95-2305	EL PASO NATURAL GAS CO.	ARCO PERMIAN, UNIT OF ARCO.	04–27–95	G-S	4,120	N	1	04–01–95	INDEF.
ST95-2306	EL PASO NATURAL GAS CO.	OASIS PIPE LINE CO.	04–27–95	В	100,000	N	I	04–01–95	INDEF.
ST95-2307	TENNESSEE GAS PIPELINE CO.	POLARIS PIPELINE CORP.	04–28–95	G-S	4	N	F	04–01–95	INDEF.
ST95-2308	TENNESSEE GAS PIPELINE CO.	WESTERN GAS RE- SOURCES, INC.	04–28–95	G-S	4	N	F	04–01–95	INDEF.
ST95-2309	TENNESSEE GAS PIPELINE CO.	PENNZOIL EXPLO- RATION AND PRODUCTION.	04–28–95	G-S	44	N	1	04–01–95	INDEF.
ST95-2310	TENNESSEE GAS PIPELINE CO.	MOBIL NATURAL GAS, INC.	04–28–95	G-S	845	N	I	04–01–95	INDEF.
ST95-2311	TENNESSEE GAS PIPELINE CO.	H & N GAS, LTD	04–28–95	G-S	4	N	F	04–01–95	INDEF.
ST95-2312	NATURAL GAS P/L CO. OF AMERICA.	WESTERN GAS RE- SOURCES, INC.	04–28–95	G-S	5,000	N	F	04–01–95	08–31–95.
ST95-2313	PACIFIC GAS TRANSMISSION CO.	PANCANADIAN PE- TROLEUMS LTD.	04–28–95	G-S	200,000	N	I	03–30–95	INDEF.
ST95-2314	PACIFIC GAS TRANSMISSION	CONTINENTAL EN- ERGY MARKET-	04–28–95	G–S	10,000	N	1	04–14–95	INDEF.
ST95–2315	CO. DELHI GAS PIPE- LINE CORP.	ING LTD. ANR PIPELINE CO., ET AL.	04–28–95	С	70,000	N	I	04–01–95	INDEF.

¹NOTICE OF TRANSACTIONS DOES NOT CONSTITUTE A DETERMINATION THAT FILINGS COMPLY WITH COMMISSION REGULATIONS IN ACCORDANCE WITH ORDER NO. 436 (FINAL RULE AND NOTICE REQUESTING SUPPLEMENTAL COMMENTS, 50 FR 42,372, 10/10/85).

2 ESTIMATED MAXIMUM DAILY VOLUMES INCLUDES VOLUMES REPORTED BY THE FILING COMPANY IN MMBTU, MCF AND DT.

3 AFFILIATION OF REPORTING COMPANY TO ENTITIES INVOLVED IN THE TRANSACTION. A "Y" INDICATES AFFILIATION, AN "A" INDICATES MARKETING AFFILIATION, AND A "N" INDICATES NO AFFILIATION.

[FR Doc. 95–13081 Filed 5–26–95; 8:45 am] BILLING CODE 6717–01–P–M

[Docket No. RP94-43-012]

ANR Pipeline Co., In FERC Gas Tariff

May 23, 1995.

Take notice that on May 18, 1995, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, required by the Commission to be effective March 1, 1995:

Third Revised Sheet No. 176 Third Revised Sheet No. 187 First Revised Sheet No. 187.1 Original Sheet No. 187.2

ANR states that the above-referenced tariff sheets are being filed in compliance with the Commission's May 3, 1995, "Order on Compliance Filing" in Docket No. RP94–43–011.

ANR states that all of its FERC Gas Tariff, Second Revised Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426 in accordance with rule 211 of the Commission's Rules of practice and procedure (18 CFR 385.211). All such protests should be filed on or before May 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this application are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–13083 Filed 5–26–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. SA95-4-000]

Lee 8 Storage Partnership; Petition for Adjustment

May 23, 1995.

Take notice that on May 5, 1995, Lee 8 Storage Partnership (Lee 8) filed pursuant to section 502(c) of the Natural

Gas Policy Act of 1978 (NGPA), a petition for adjustment from § 284.123(b)(1)(ii) of the Commission's regulations to permit Lee 8 to use its tariff on file with the Michigan Public Service Commission (MPSC) for services performed pursuant to NGPA section 311.

In support of its petition, Lee states that it is an intrastate gas storage service in the State of Michigan and is a gas utility subject to the jurisdiction of the MPSC. The sole operating asset of Lee 8 Storage Field. The Lee 8 Storage Field is located adjacent to the Lee 3 Storage Field, which is owned and operated by Michigan Gas Utilities, a Michigan local distribution company (MGU) and may be directly interconnected with the facilities of MGU at minimal cost. Lee 8's storage rates are subject to regulation by the MPSC. Lee 8 anticipates providing section 311 storage service on behalf of interstate pipeline companies or local distribution companies served by interstate pipeline companies for a charge not to exceed the rates on file with the MPSC, as follows:

	Minimum	Maximum
1. Based on 100 day firm storage service.	\$0.25 per Mcf	\$1.75 per Mcf.

The regulations applicable to this proceeding are found in subpart K of the Commission's rules of practice and procedure. Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with §§ 385.211 and 385.214 of the Commission's rules of practice and Procedures. All motions must be filed with the Secretary of the Commission within 15 days after publication of this notice in the **Federal Register**. The petition for adjustment is on file with the Commission and is available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–13084 Filed 5–26–95; 8:45 am]

[Docket No. TM95-4-25-002]

Mississippi River Transmission Corp.; Refund Report

May 23, 1995.

Take notice that on May 11, 1995, Mississippi River Transmission Corporation (MRT), tendered for filing a refund report reflecting the distribution of refund amounts by MRT to its affected customers pursuant to section 17.1(b) of MRT's tariff. The amounts being refunded are the flowthrough of excess revenues derived from providing services under Rate Schedules ITS and ISS and certain revenues derived from authorized overrun service (AOS) received during the twelve month period ended October 31, 1994, including interest from November 1, 1994, through April 12, 1995.

MRT states that the refunds were paid on April 13, 1995. MRT states that the total refunds covered by the instant filing amount to \$333,462.07, inclusive of principal and interest.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington DC 20426, in accordance with § 385.211 of the Commission's regulations. All such protests should be filed on or before May 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–13085 Filed 5–26–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP95-300-000]

Questar Pipeline Co.; Termination of Gathering Service

May 23, 1995.

Take notice that on May 18, 1995, Questar Pipeline Company (Questar) filed, pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering service it provides to Chevron U.S.A. Production Company (Chevron).